

# Efficiency: More value to your facility

Siemens steam turbine portfolio Steam turbines from 10 kW to 1,900 MW

siemens.com/steamturbines



## Steam turbines from 10 kW to 1,900 NV

With over a century of experience and continuous development in steam turbine technology, Siemens has stayed at the forefront of development and is a prime partner for your business. With a fleet of more than 60,000 steam turbines world wide, Siemens is a reliable and experienced partner.

Siemens Steam Turbines are an essential piece of turbomachinery to many power plants worldwide. They are applied either as a generator drive or a mechanical drive for pumps and compressors. The modular design concept of all steam turbines ensures high flexibility, availability and a reduction of time-to-market.

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## Steam turbines overview



## Steam turbines overview

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D-R RLH D-R SST 350 D-R SST 500 D-R SST 700 D-R 2TA D-R AVTTW/GTW D-R C	750	<b>1,865</b> page 50	page 54 2,600 3,000	page 50 page 50 <b>3,750</b>	page 56			Dresser-Rand Steam Turbines
D-R SST 350	750	page 50	2,600 3,000	page 50 page 50 <b>3,750</b>	page 56			Dresser-Rand Steam Turbines
D-R SST 500			2,600 3,000	page 50 page 50 <b>3,750</b>	page 56			
D-R SST 700 D-R 2TA D-R AVTTW/GTW D-R C			3,000	page 50 <b>3,750</b>	page 56			
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## **Dresser-Rand** -A Siemens **Business**

### With the D-R steam turbine portfolio Siemens has the most comprehensive range of API turbines available on

As required either bare ST drivers to OEMs, or complete packages including gears, lube oil systems and controls are supplied



### Standard single stage steam turbine

- Rugged, versatile design
- Woodward TG Oil Relay NEMA Class A constant speed governor or electronic governor
- Horizontally split casing with centerline support
- Overspeed mechanical trip valve, separated from governor valve
- Carbon ring or labyrinth sealing glands
- Built-in, removable steam strainer

- API style blanket lagging/insulation (API applications)
- Oil ring lubricated with forced pressure lubrication or circulating oil cooling options
- Rolling element or Tiltpad thrust bearings
- Broad range of controls and accesories available
- WORTHINGTON heritage





### **Technical Data**

### D-R SST 350/5

Power output

Turbine speed Inlet steam ter

Inlet Steam pre

Back-pressure

Type of wheel API 611 and AP Bearings

500/700	
	2,460 kW/3,500 HP
	≤12,000 rpm
mperature	≤482°C/900°F
essure	≤63 bar(a)/914 psi
	21 bar(a)/315 psi
/blades	Curtis / Impulse
PI 612	Yes
	Sleeve, Ball or Tiltpad



### Standard single stage steam turbine

### RLA

- Rugged, versatile design
- Radially split casing with centerline support
- Woodward TG Oil Relay NEMA Class A constant speed governor
- API 611 compliant, positive seating, mechanical overspeed trip valve
- Separate double seated governor valve

- Built-in removable steam strainer
- Removable carbon ring sealing glands
- API style blanket lagging/insulation (API applications)
- Oil ring lubricated
- Broad range of controls and accessories available
- COPPUS heritage

### RLVA

- Radially split casing
- Vertical shaft design with NEMA motor mounting flange & various ball thrust bearing configurations • Woodward TG Oil Relay NEMA Class A constant speed
- governor





D-R RLA

D-R RLVA





D-R RLVA

- Rugged, versatile design
- API 611 compliant, positive seating, mechanical overspeed trip valve

- Separate double seated governor valve
- Built-in removable steam strainer
- Removable carbon ring sealing glands
- API style blanket lagging / insulation (API applications)
- Grease lubricated with circulating oil options
- Broad range of controls and accesories available
- COPPUS heritage

### **Technical Data**

D-R RLA/RLVA	
Power output	745 kW/1,000 HP
Turbine speed	up to 6,000 rpm
Inlet steam temperature	≤440 °C/825 °F
Inlet steam pressure	≤47 bar(a)/682 psi
Back-pressure	≤12 bar(a)/179 psi
Type of wheel/blades	Curtis/Impulse
API 611 compliant	Yes
Bearings	Ball bearing journal & thrust

### Typical applications



### Standard single stage steam turbine

### Typical applications

- Refineries
- Petrochemical plants
- Food processing
- Institutional
- Process waste heat recovery
- Replacement of steam pressure reduction valve
- Process pump drives
- Feed water pumps
- Lube oil pumps

### D-R RLH

- Rugged, versatile design
- Woodward TG Oil Relay NEMA Class A constant speed governor or electronic governor
- Horizontally split casing with centerline support
- API 611 compliant, positive seating, mechanical overspeed trip valve
- Separate double seated governor valve

- Built-in removable steam strainer
- Carbon ring sealing glands
- API style blanket lagging/insulation (API applications)
- Carbon ring sealing glands
- Oil ring lubricated with forced pressure lubrication or circulating oil cooling options
- Broad range of controls and accesories available
- COPPUS heritage



### **Technical Data**

D-R RLH	
Power output	1,865 kW/2,500 HP
Turbine speed	6,000 rpm
Inlet steam temperature	≤482°C/900°F
Inlet steam pressure	≤97 bar(a)/1.414 psi
Back-pressure	≤22 bar(a)/314 psi
Type of wheel/blades	Curtis/Impulse
API 611 compliant	Yes
Bearings	Ball and sleeve bearing designs





### Single stage steam turbine

- Horizontally split casings
  Between bearing design
  Multi-Valve or Single Valve Inlet
  Solid or built-up rotor
  Carbon ring or labyrinth glands
  Electronic governor

- Electronic overspeed tripSeparate mechanical or hydraulic trip and throttle valves (option w/o exerciser)
  Auto / quick start capability
  Terry heritage



### **Technical Data**

D-R 2TA	
Power output	3,640 kW/4,880 HP
Turbine speed	≤12,500 rpm
Inlet steam temperature	≤530 °C/≤986 °F
Inlet Steam pressure	≤104 bar(a)/≤1,515 psi
Back-pressure [bar(a)]	≤33 bar(a)/≤480 psi
Type of wheel / blades	Curtis/Rateau impulse
API 611 & 612 compliant	Yes
Bearings	Tiltpad / Sleeve







### Single stage steam turbine

- Integrally geared or direct drive overhung turbine design
- Available in horizontal or vertical configuration (AVTTW)
- Axially split casing
- Multivalve or single valve inlet
- Derivative GTW frame used for compressor drives
- GTW overhung turbine design, direct drive
- Electronic governor
- Electronic overspeed trip



### **Technical Data**

D-R AVTTW/GTW	
Power output	4,500 kW / 6,000 HP
Turbine speed	≤14,500 rpm
Inlet steam temperature	≤550 °C/≤1,022 °F
Inlet Steam pressure	≤125 bar(a)/≤1,813 psi
Back-pressure [bar(a)]	≤40 bar(a)/≤508 psi
Type of wheel/blades	Curtis/Rateau Impulse
API 611 compliant	Yes (with comments)
Bearings	Tiltpad / Sleeve



### Single stage steam turbine

- Nadrowski heritage



- Radially split casings
- Direct drive or Integral Gear operation
- Overhung rotor design
- Multi-Valve or Single Valve Inlet
- Marine Classification approval
- Auto/Quick start ability
- Carbon ring or labyrinth glands

### **Technical Data**

D-R C	
Power output	2,500 kW / 3,250 HP
Turbine speed	≤8,500 rpm
Inlet steam temperature	≤ 520°C / 986 °F
Inlet steam pressure	≤120 bar(a)/1,740 psi
Back-pressure	21 bar(a)/315 psi
Condensing pressure	vacuum
Type of wheel/blades	Curtis/Rateau Impulse
API 611 & 612 compliance	with exception
Bearings	Tiltpad / Sleeve

### Typical applications



### Standard multi-stage steam turbine

### D-R GAF

- Condensing or back pressure steam turbine
  Horizontal casing split
  Between bearings rotor design

- Max. 6 stages
  Single valve inlet
  API 611 or 612 design
  Terry heritage



### Technical Data

	D-R GAF
Power output	3,500 kW/4,690 HP
Turbine speed	≤6,000 rpm
Inlet steam temperature	≤440 °C/825 °F
Inlet steam pressure	≤49 bar(a)/715 psi
Back-pressure	≤6 bar(a)/≤87 psi
Condensing pressure	vacuum
Type of Blading	Impulse
API 611 & 612 compliance	Yes
Bearings	Tiltpad / Sleeve







### Standard multi-stage steam turbine

### D-R B

- Low cost design for high efficiency
- Multivalve inlets
- Multiple uncontrolled bleeds
- External controlled induction
- Double shaft end

- Available as single casing or multiple (tandem) casing machine
- Compact integral package designs
- Multiple externally controlled bleeds

### D-R B Tandem

- Multivalve inlets

- Nadrowski heritage



### **Technical Data**

- max. Power ou Turbine speed Inlet steam tem Inlet Steam pre Back-pressure Condensing pre
- Type of wheel / API 611 & 612 Bleedings/Extr Bearings

B5-B7 Tandem



 Multiple uncontrolled bleeds Single automatic controlled extraction/induction • Extraction pressure up to 40 bar

	D-R B	D-R Tandem
utput	11 MW	12,5 MW
	≤9,500 rpm	8,500
mperature	≤500°C/932°F	≤530°C/986°F
essure	≤65 bar(a)/942 psi	≤121 bar(a)/1,750 psi
	13 bar(a) / 189 psi	≤13 bar(a)/188 psi
ressure	vacuum	vacuum
/ blades	Impulse	Impulse
compliant	No	No
ractions	Multiple / one	Multiple / 1
	Tiltpad or Sleeve	Tiltpad or Sleeve



### Standard multi-stage steam turbines

- Single valve or multivalve inlets
- Multiple uncontrolled bleeds
- Single automatic controlled extraction/induction
- Dual-acting, hydrodynamic, Tiltpad thrust-bearing
- Spherically seated or Tiltpad-type journal bearings

- Interchangeable parts
- Standard assemblies and components
- API and non-API options
- Condensing or back pressure
- Up to 15 stages
- Murray heritage



Pressure capability increases above 950 psig at reduced temperature.



### Standard multi-stage steam turbine

- Low cost applications
- Single valve inlet
- operation
- Up to 12 stages
- Murray heritage







- Condensing or back pressure
- For wide range of speeds throughout continuous



### **Technical Data**

D-R K	
Power output	4,850 kW/6,500 HP
Turbine speed	≤10,000 rpm
Inlet steam temperature	≤389 °C/≤750 °F
Inlet steam pressure	≤28,5 bar(a)/≤415 psi
Back-pressure	≤6 bar(a)/≤90 psi
Condensing pressure	vacuum
Type of Blading	Impulse
API 611 & 612 compliance	No
Bearings	Tiltpad, Sleeve

### Typical applications – K

## Performance data overview

Steam turbine type	Power output kW	Inlet Pressure bar/psi	Inlet Temperature °C/°F	Rotational Speed rpm	Uncontrolled extraction bar/psi	Exhaust Pressure (back) bar/psi	Exhaust Pressure (cond.) bar/psi	Bearings	Tpye of wheel/blades	API compliant
D-R RLA/RLVA	745 1,000 (HP)	47/682	440/824	4,300-6,000		22/300		Ball bearing journal & thrust	Impulse	611
D-R RLH	1,865 2,500 (HP)	97/1,414	482/900	6,000		21/300		Ball and sleeve bearing designs	Impulse	611
D-R SST 350/500/700	750 1,000 (HP)	63/914	482/900	12,000		21/315		Tiltpad/Ball/ Sleeve	Impulse	611/612
D-R 2TA	3,640 4,880 (HP)	104/1,515	530/986	12,500		33/480		Tiltpad/Sleeve	Impulse	611/612
D-R AVTTW/GTW	4,500 6,000 (HP)	125/1,813	550/1,022	14,500		40/508		Tiltpad/Sleeve	Impulse	611/612
D-R C	2,500 3,250 (HP)	121/1,785	520/986	8,500		21/315	vacuum	Tiltpad/Sleeve	Impulse	611 with exceptions
D-R GAF	3,500 4,690 (HP)	49/715	440/825	6,000		6/87	vacuum	Tiltpad/Sleeve	Impulse	611/612
D-R R/RS	25,000 33,500 (HP)	67/972	510/950	15,000	1 or multiple	19/415	vacuum	Tiltpad/Sleeve	Impulse	611/612
D-R K	4,850 6,500 (HP)	28.5/415	389/750	10,000		6/90	vacuum	Tiltpad/Sleeve	Impulse	no
D-R B	11,000 14,750 (HP)	65/942	500/932	9,500	1 or multiple	13/189	vacuum	Tiltpad/Sleeve	Impulse	no
D-R B Tandem	12,500 16,750 (HP)	121/1,750	530/986	8,500	1 or multiple	13/188	vacuum	Tiltpad/Sleeve	Impulse	no



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